



BIG najaarsdag 26-09-2019



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Soete Laboratory is part of Ghent's materials research cluster



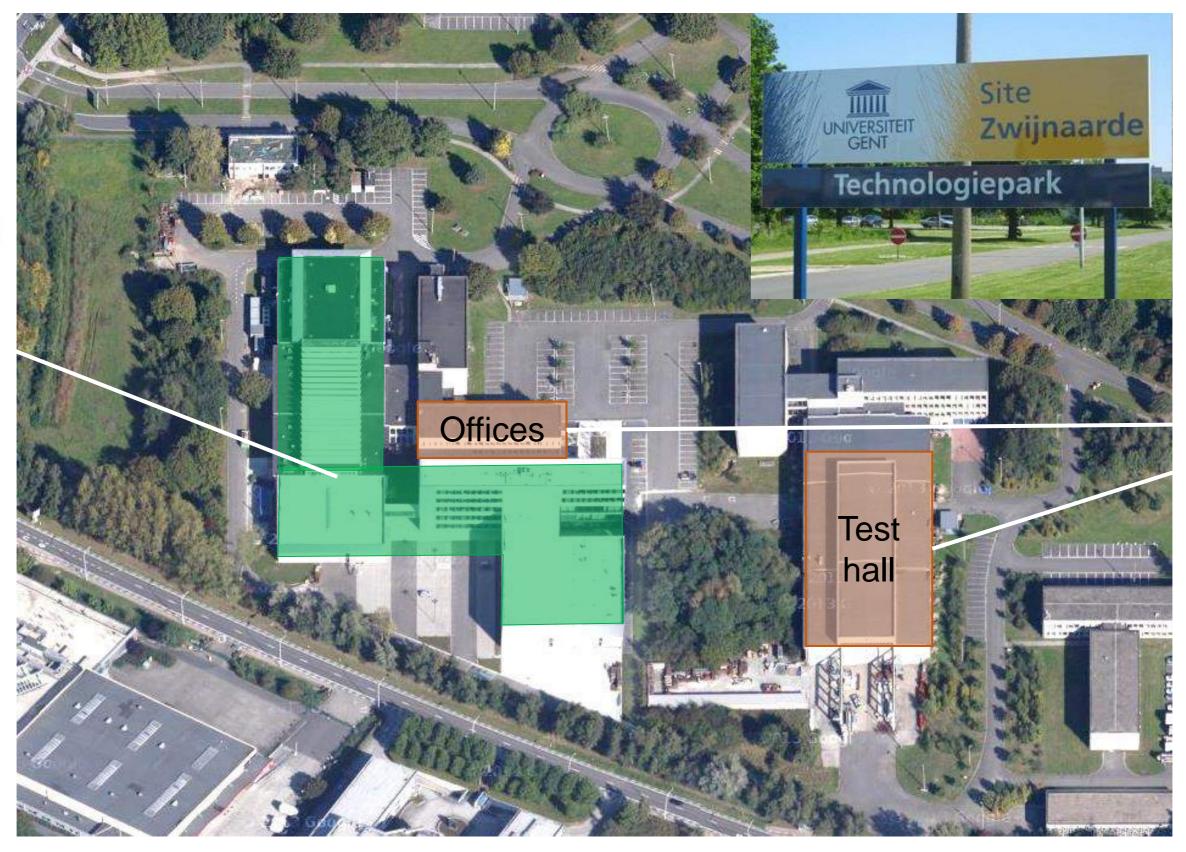












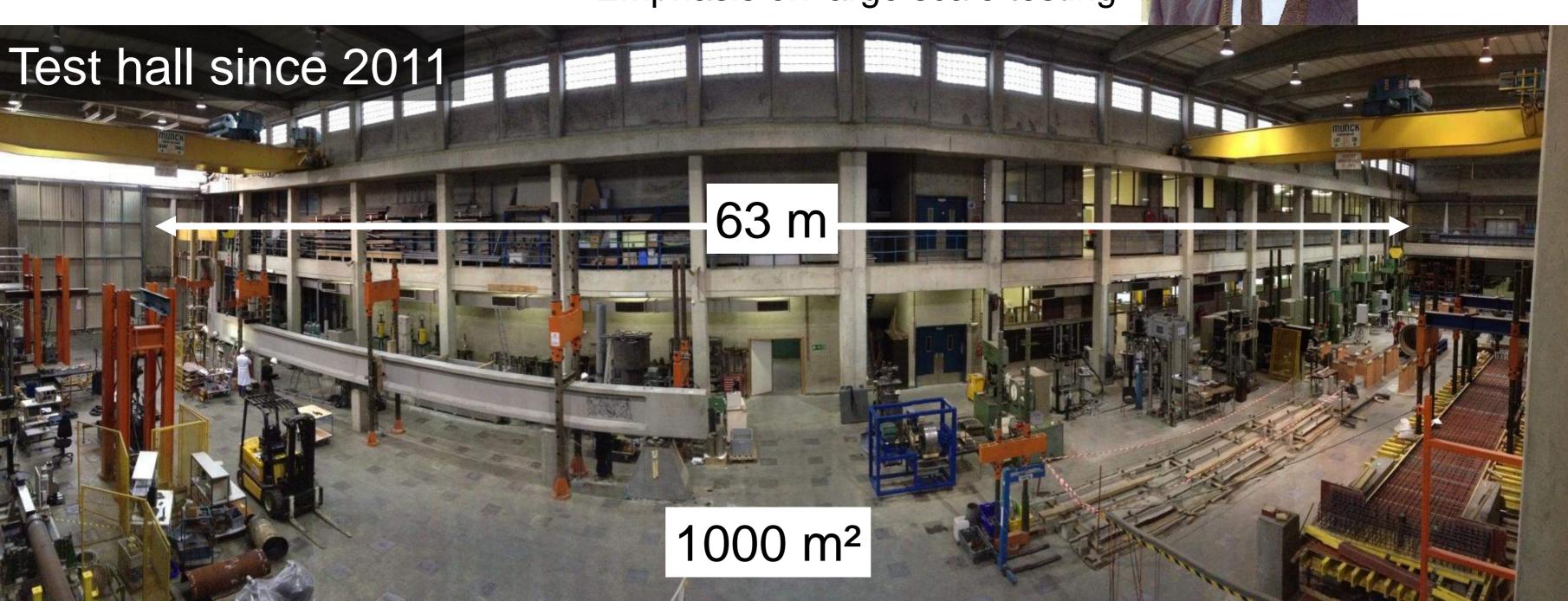


Soete Laboratory

What's in a name: Soete Laboratory

Walter Soete, Lab director, 1946-1982

Fracture mechanics pioneer Emphasis on large scale testing



Soete Laboratory in numbers

5 professors

1 industrial valorisation manager

2 business developers

8 technical staff

5 post doctoral researchers

30+ pre-doctoral researchers

Fatigue And Fracture

CDM

FEM

Tribology

CFD

Computational Mechanics



Mission and Vision of Laboratory Soete

Provide customer oriented expertise and services to the industry

Assemble input from the industry in order to identify worldly R&D priorities

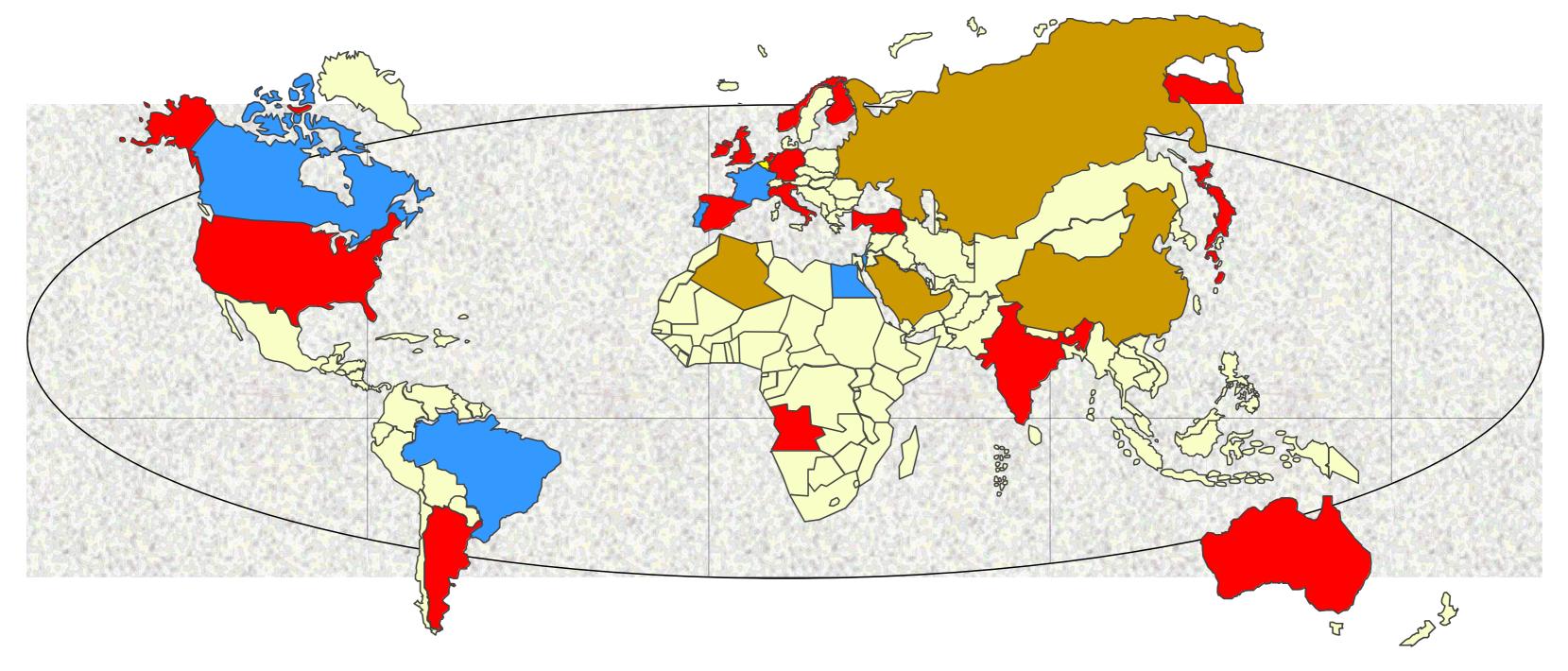
Increase the credibility of "academic" research in the eyes of the industry

Stimulate innovation: company specific R&D

Keep It Simple (but certainly not Stupid)



Worldwide references: Material suppliers, contractors and end users





Why? Large test facilities and unique track record

Major achievements

EPRG Tier 2 guidelines for girth weld defect assessment

30/40 J Charpy criterion for plastic collapse Adopted by European, API and Australian standards

Flaw interaction criteria

Strain based design equations for plastic design



Organisation of pipeline conferences with increasing emphasis on lifetime extension of ageing pipelines



1990, 1995, 2000, 2002, 2004, 2009, 2013 Pipeline Technology Conferences (Belgium, Japan)

A BETTER VIEW OF

PIPELINE









Pipelines: age ≠ lifetime Fitness for purpose

Koen Van Minnebruggen



Lifetime of a pipe is not solely related to its age

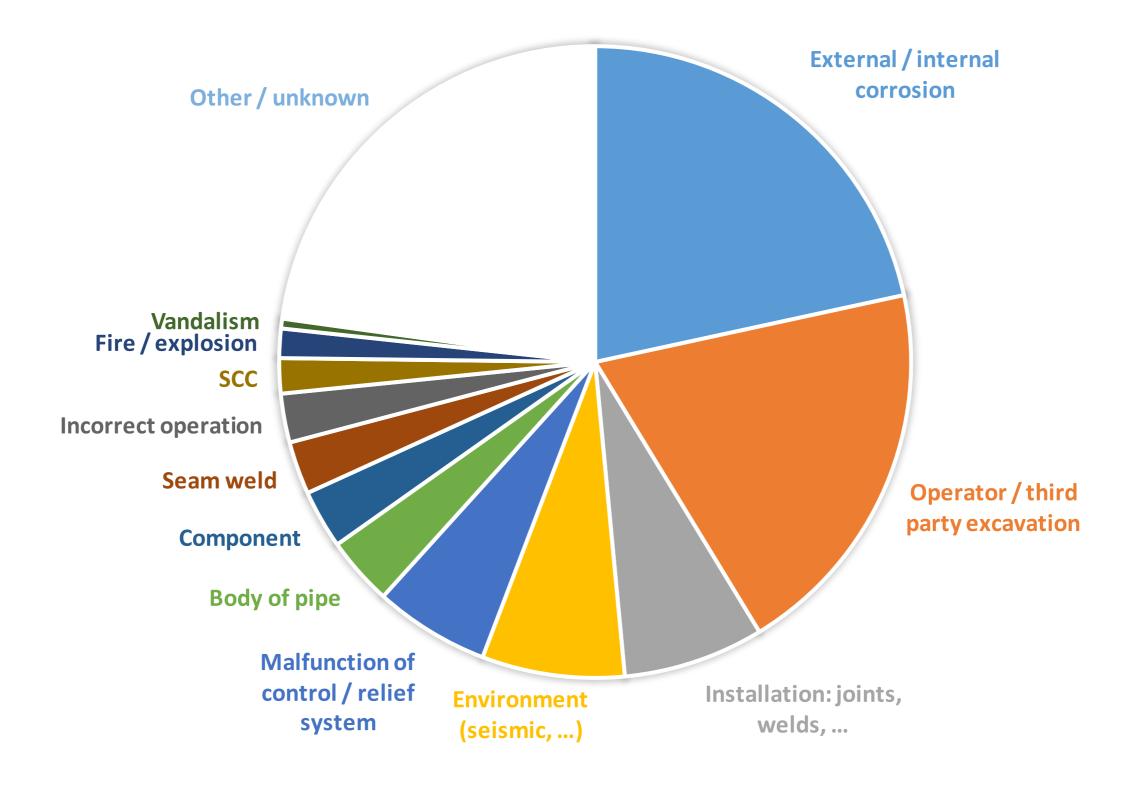
- Risks which can reduce the safe operation of a pipeline
 - Constructional
 - Incidental
 - Age depending

- 75% of pipeline incidents irrespective of pipeline age
- Fitness for purpose assessment of 'remaining' lifetime





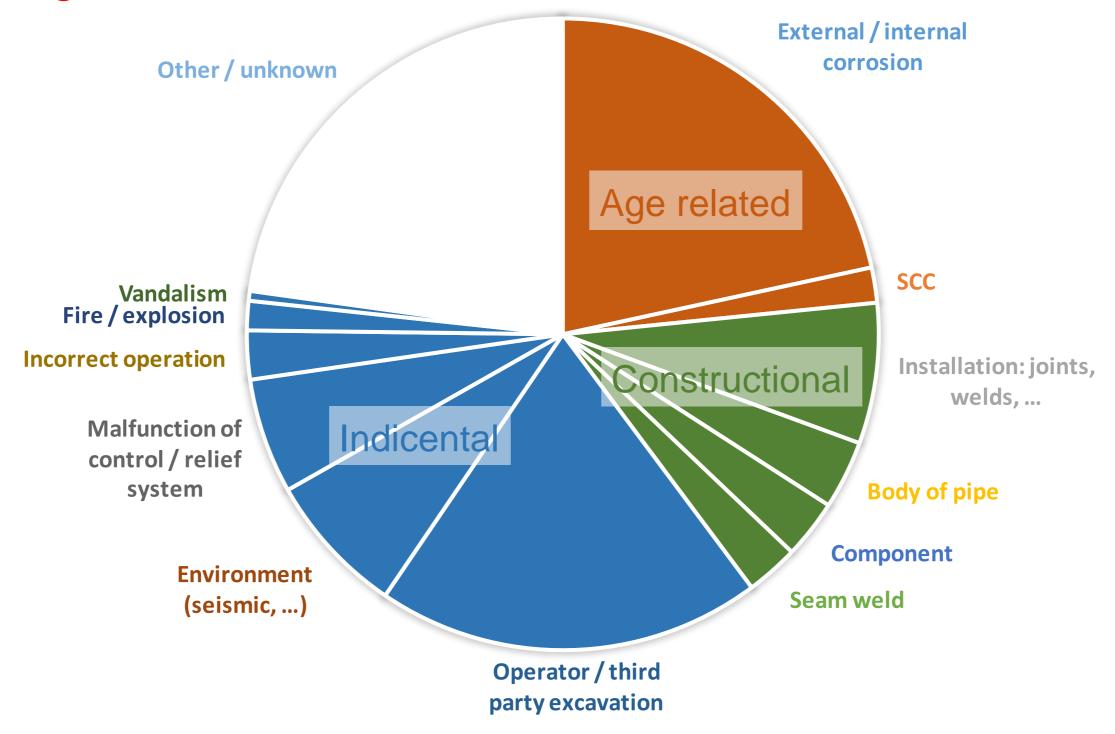
Statistics of reportable incidents on pipelines





Statistics of reportable incidents on pipelines - rearranged

How about fatigue?!



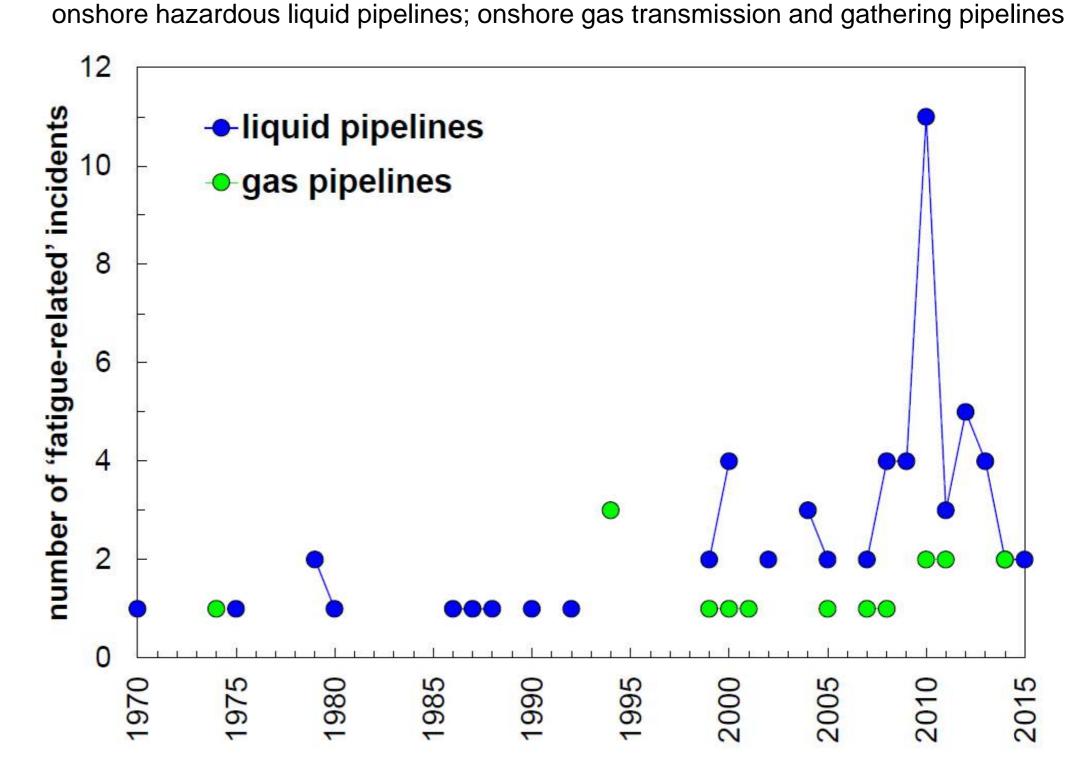


Fatigue as a failure mode is under-documented

"Failures that can (at least partly) be attributed to fatigue are not readily identifiable in the historical data."

Fatigue failures do occur – mostly (but not solely) in liquid pipelines

Fatigue typically starts from an existing / newly formed defect

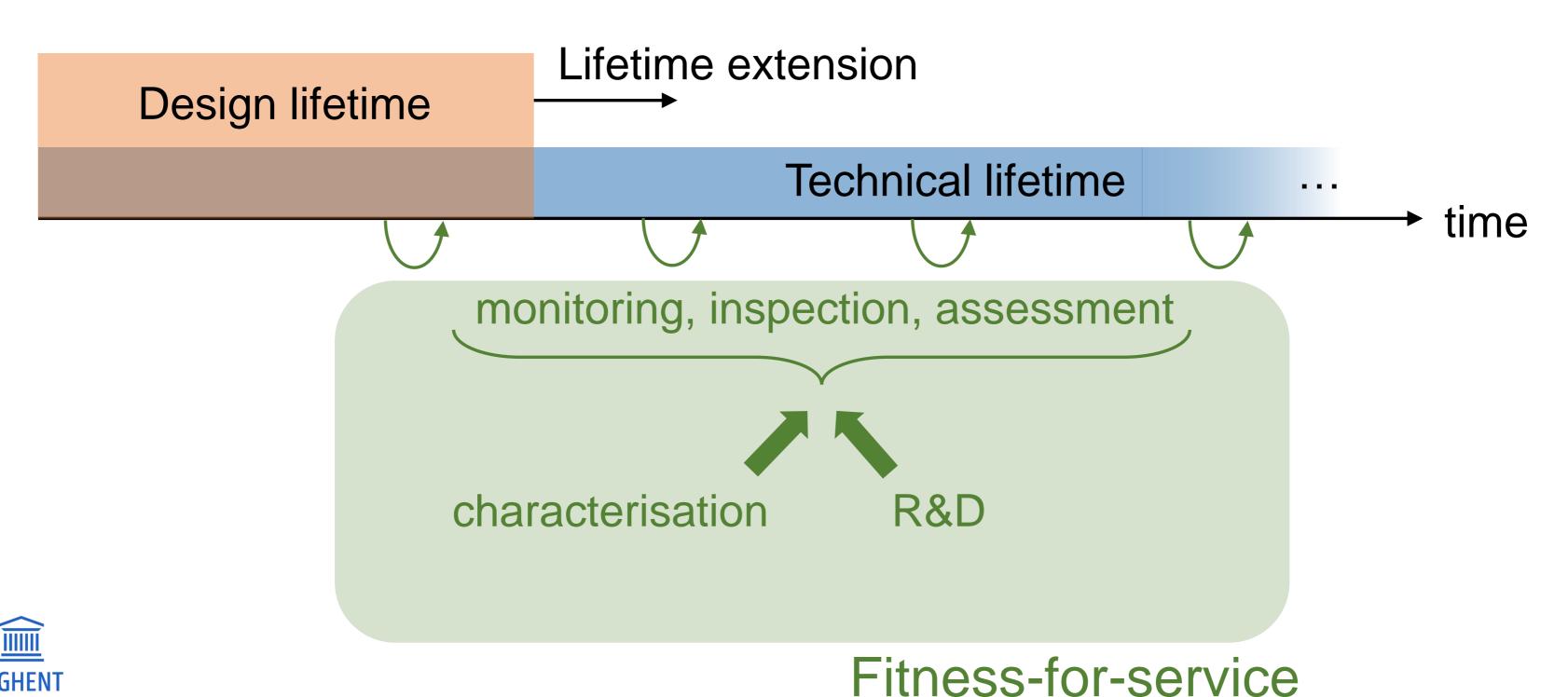


USA

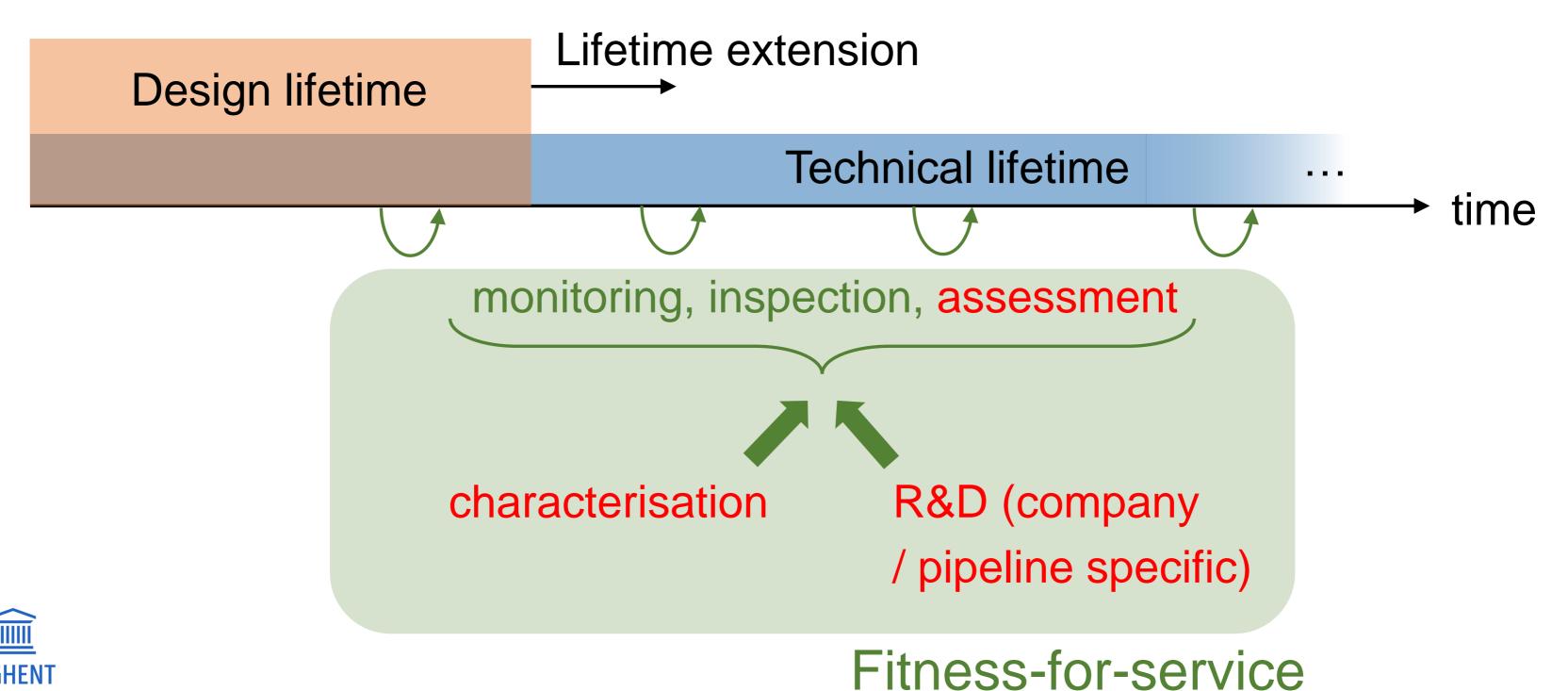


Source: Cosham and Hopkins, Proc. 1st Ageing Pipelines Conference, Ostend, Belgium, 2015.

These and other failures relate to fitness-for-service (FFS)



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Lab tour in two groups

Curved Wide Plate (CWP) @ 8000kN tensile test rig

Medium Wide Plate (MWP) @ 2500kN multipurpose test rig

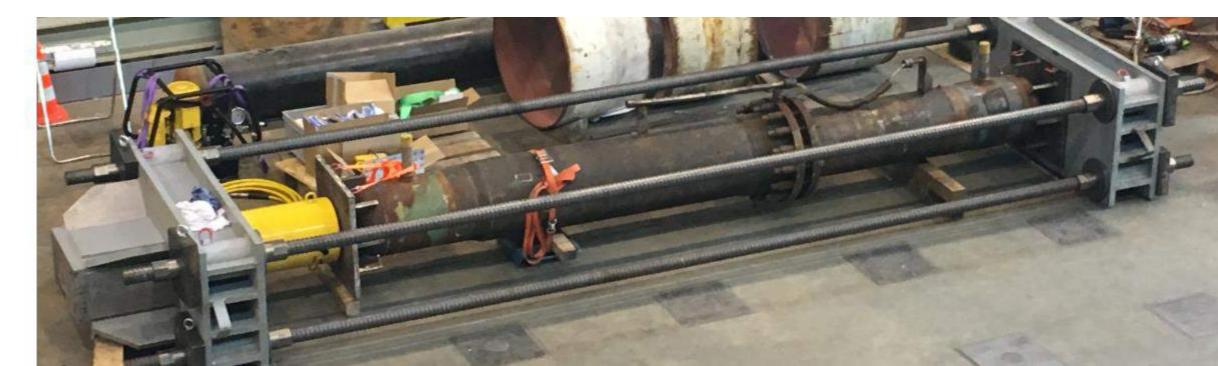
Internal pressure (fatigue and burst)

Customized test rig design

Computational mechanics

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Welcome







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